
Public Utilities Commission of the State of California

Public Agenda 3294

Thursday, May 24, 2012 9:00 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Catherine J.K. Sandoval

Timothy Alan Simon

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.

Website: <http://www.cpuc.ca.gov>

Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:00 a.m.) <i>Open to the Public</i>
Monday, June 04, 2012 (San Francisco)	Thursday, May 24, 2012 (San Francisco)
Monday, June 18, 2012 (San Francisco)	Thursday, June 07, 2012 (San Francisco)
Monday, July 09, 2012 (San Francisco)	Thursday, June 21, 2012 (San Francisco)
Monday, July 30, 2012 (San Francisco)	Thursday, July 12, 2012 (San Francisco)
Monday, August 20, 2012 (San Francisco)	Thursday, August 02, 2012 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4, 9, 24

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

Item	Preliminary Categorizations and Hearing Determinations for
1	Recently Filed Formal Applications

[11268]

Res ALJ 176-3294

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)**Item Cox California Telecom, LLC's Transfer of Control to Cox
2 Communications California, LLC**

[11207]

A11-09-009

Joint Application of Cox California Telcom, LLC and Cox Communications California, LLC for Transfer of Control of Cox California Telcom, LLC from CoxCom, LLC to Cox Communications California, LLC Through An Internal Corporate Reorganization.

PROPOSED OUTCOME:

- ® Cox Communications California, LLC will become parent of Cox California Telcom, LLC.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ Colbert)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581711

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3293, Item 10 5/10/2012 (Simon)

Consent Agenda - Orders and Resolutions (continued)**Item Dismisses Application 10-07-001 Without Prejudice****3**

[11225]

A10-07-001

In the Matter of the Application of The Nevada Hydro Company for a Certificate of Public Convenience and Necessity for the Talega-Escondido/Valley-Serrano 500 kV Interconnect Project.

PROPOSED OUTCOME:

- ® Dismisses Application 10-07-001 without prejudice.
- ® Denies Petition to Modify Decision (D) 11-07-036 and requires Nevada Hydro Company to post a performance or surety bond as required by Ordering Paragraph 2 of D11-07-036.
- ® Imposes a series of conditions before any subsequent application will be accepted for filing.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Florio - ALJ Minkin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581435

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3293, Item 14 5/10/2012 (Simon)

Consent Agenda - Orders and Resolutions (continued)**Item Dismissal of Complaint****4**

[11226]

C11-10-028

Wilner & Associates vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- ® Dismisses complaint of Wilner & Associates vs. Pacific Gas and Electric Company as moot.
- ® Case 11-10-028 is closed.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Bemederfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581439*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

Agenda 3293, Item 15 5/10/2012 (Staff)

Consent Agenda - Orders and Resolutions (continued)**Item Interim Decision Authorizing Aquifer Storage And Recovery
5 Project Phase 2 And Carmel River Mitigation Agreement**

[11252]

A10-01-012

In the Matter of the Application of California-American Water Company for an Order Authorizing the Collection and Remittance of the Monterey Peninsula Water Management District User Fee.

PROPOSED OUTCOME:

® Approves expedited construction of well ASR-4, and agreement for Carmel River Mitigation.

ESTIMATED COST:

® \$6.3 million.

(Comr Peevey - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581442

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3293, Item 19 5/10/2012 (Staff)

Consent Agenda - Orders and Resolutions (continued)

**Item California Solar Initiative Program Cost Caps on Installed
6 System Costs**

[11258]

Res E-4476**PROPOSED OUTCOME:**

® Modifies the existing dollar per watt cost caps for the California Solar Initiative (CSI) program. It is pursuant to Senate Bill 585 (Kehoe, 2011).

ESTIMATED COST:

® No cost to ratepayers.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581741

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item Rejecting the Creation of the Small Business Advisory
7 Council**

[11262]

R10-12-009

Order Instituting Rulemaking on the Commission's Own Motion to Create the Small Business Advisory Council.

PROPOSED OUTCOME:

- ® Rejects approving the creation of the proposed Small Business Advisory Council.
- ® Orders expansion of exposition agendas to include issues affecting small businesses.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Sandoval - ALJ Sullivan)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E58862

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

**Item Del Oro Water Company's General Rate Increase for Test
8 Year 2012**

[11265]

Res W-4915, Advice Letter 308 filed on August 19, 2011 - Related matters.

PROPOSED OUTCOME:

® To file a supplemental advice letter (AL) with revised rate schedules attached to this Resolution as Appendix B.

® To file a Tier 2 AL within 30 days from effective date of this resolution to collect the under-collected revenues from the interim rate date to the effective date of the new rates.

ESTIMATED COST:

® \$122,929 or 32.4%.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579883

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item Rio Bravo Rocklin's Settlement Agreement With Pacific Gas
9 and Electric Company**

[11266]

C10-07-020

Rio Bravo Rocklin vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Approves Settlement Agreement between Rio Bravo Rocklin and Pacific Gas and Electric Company.

® Closes the proceeding.

ESTIMATED COST:

® Settlement amounts are confidential.

(Comr Ferron - ALJ Farrar)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E58937

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

**Item San Diego Gas and Electric Company's Power Purchase
10 Agreement With USS Energy Star 2, LLC**

[11278]

Res E-4497, Advice Letter 2258-E filed on June 9, 2011 and Advice Letter 2258-E-A filed on February 17, 2012 - Related matters.

PROPOSED OUTCOME:

Approves cost recovery of an amended power purchase agreement (PPA) with USS Energy Star 2, LLC.

® The amended PPA is approved without modifications.

ESTIMATED COST:

® Costs of the amended PPA's are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580129

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company for Order Approving**
11 **Termination of Qualifying Facility Contracts with San**
[11282] **Joaquin Cogeneration Project and Byron Power Partners**
 Co. Generation Project

A11-11-014

Application of Pacific Gas and Electric Company for Order Approving the Termination of Qualifying Facility Contracts with San Joaquin Cogeneration Project and Byron Power Partners Cogeneration Project.

PROPOSED OUTCOME:

- ® Approves Settlement Agreements between Pacific Gas and Electric Company and San Joaquin Cogeneration Project and Byron Power Partners Cogeneration Project for termination of Qualifying Facility Contracts.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ MacDonald)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E59052

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Increases California High Cost Fund-A Surcharge Rate****12**

[11285]

Res T-17357**PROPOSED OUTCOME:**

® Approves the Communications Division Resolution to increase California High Cost Fund-A surcharge rate from 0.00% to 0.40% effective June 1, 2012 to fund expenditures for Fiscal Year (FY) 2011-12 and FY 2012-13 budgets as well as expected refunds for Rural Telephone Bank.

ESTIMATED COST:

® Total annual increase in surcharge revenue is \$57.2 million.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581766

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item North Gualala Water Company's General Rate Increase to
13 Produce Additional Annual Revenue**

[11287]

Res W-4916, Advice Letter (AL) 72 filed on October 4, 2010 and Supplemental AL 72-A filed on October 26, 2010 - Related matters.

PROPOSED OUTCOME:

- ® To file a supplemental advice letter for the revised rate schedule in Appendix B of resolution.
- ® To file a Tier 1 advice letter within 30 days to revise its Title Page and Form 3, Bill for Service.
- ® To file a Tier 2 advice letter within 30 days from the effective date of this resolution to collect over a thirty-six month period the under-collected revenues from the interim rate date to the effective date of the new rates.
- ® To file a Tier 2 advice letter by September 1, 2016 to reduce rates in October 2016 to reflect the end of the \$51,872 annual amortization.

ESTIMATED COST:

- ® \$205,923 or 27.1%.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580087

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company, San Diego Gas & Electric**
14 **Company, Southern California Edison Company, CalPECO**
[11289] **and PacifiCorp's Power Purchase Agreements for Eligible**
 Combined Heat and Power Facilities

Res E-4496, Advice Letters: PG&E 3971-E; SDG&E 2317-E; SCE 2676-E; PacifiCorp 463-E; CALPECO 14-E, filed on December 16, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves with modifications tariff sheets and standard offer contracts provided by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, CALPECO and PacifiCorp for the purchase of excess power from eligible combined heat and power facilities less than 500 kW in capacity.

® Requires the named utilities to file Tier 1 compliance advice letters with approved modifications to the tariff sheets and contracts within thirty (30) days of Resolution approval.

ESTIMATED COST:

® Actual costs are unknown at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580212

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item Pacific Gas and Electric Company's Amendment to a
15 Qualifying Facility Contract with Burney Forest**

[11292]

Res E-4491, Advice Letter 3974-E filed on December 19, 2011 - Related matters.**PROPOSED OUTCOME:**

® Approves the Proposed Amendment of the existing Qualifying Facility contract between Burney Forest Products and Pacific Gas and Electric Company without modification.

ESTIMATED COST:

® Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580263

Pub. Util. Code § 311 – This item was mailed for Public Comment.

**Item Reinstatement of Licenses of Telephone Corporations
16**

[11293]

Res T-17363**PROPOSED OUTCOME:**

® Operation Authority Reinstatement for Consumer Telecom, Inc., Momentum Telecom, Inc., Vaya Telecom, Inc., and Central Telecom Long Distance, Inc.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580281

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- Item** **Southern California Edison Company's Power Purchase**
17 **Agreements With Fotowatio Renewable Ventures Regulus**
[11302] **Solar, L.P.; FRV Adobe Solar, L.P.; and FRV Mojave Solar 4,**
 L.P.

Res E-4500, Advice Letter 2563-E filed on March 21, 2011 and Advice Letter 2563-E-A filed on January 26, 2012 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for power purchase agreements between Southern California Edison and Fotowatio Renewable Ventures (FRV) Regulus Solar, L.P.; FRV Adobe Solar, L.P.; and FRV Mojave Solar 4, L.P.

ESTIMATED COST:

® Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580642

Consent Agenda - Orders and Resolutions (continued)**Item Tufesa USA, L.L.C for a Passenger Stage Corporation
18 Certificate**

[11307]

A12-01-004**PROPOSED OUTCOME:**

® Grants the application of Tufesa USA, L.L.C. for a certificate to operate as a scheduled passenger stage corporation over eight routes that travel between various Southern California points and terminate at Calexico, Huntington Park, the San Fernando Valley, and the U.S.– Mexico Border crossings at Otay Mesa and San Ysidro, and over two routes between various Southern California points and the Northern California points of San Jose and Sacramento, serving the intermediate points of Bakersfield, Fresno, Merced, Modesto, Stockton, Los Banos, and Gilroy, and to establish a zone of rate freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Cooke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580543

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**Item The Sea Ranch Water Co. Inc to Renew/Retire Short-Term
19 Debt**

[11309]

Res W-4918, Advice Letter No. 84 filed on December 27, 2011 - Related matters.**PROPOSED OUTCOME:**

® Authorizes The Sea Ranch Water Co., Inc. to renew existing short-term debt of \$400,000; use part of the proceeds of the debt authorized by Resolution W-4826 to retire up to \$1,400,000 of existing and future short-term debt; and to continuously renew short-term debt of up to \$500,000 for a period of five years.

ESTIMATED COST:

® \$9 million construction expenditures approved by Resolution W-4826.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580809

**Item Mountain Mesa Water Company to Produce Additional
20 Annual Revenue**

[11310]

Res W-4919, Advice Letter 26 filed on November 21, 2011 - Related matters.**PROPOSED OUTCOME:**

- ® To file a supplemental advice letter for the revised rate schedule in Appendix B of resolution.
- ® Quantities used to develop the Division of Water and Audits' recommendations are adopted.
- ® To file a Tier 2 advice letter on or before November 20, 2012 for the Escalation Year 2013.

ESTIMATED COST:

® \$97,006.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580952

Consent Agenda - Orders and Resolutions (continued)**Item Order Extending Statutory Deadline****21**

[11312]

A08-05-019

Application of California Water Service Company for an order confirming its discontinuance of the ESP program as provided in D.07-12-055, Ordering Paragraph 19, approving accounting for the residual affiliate transaction, and confirming under D.07-12-055, Ordering Paragraph 16 that Applicant's residual services to its affiliate CWS Utility Services comply with applicable law.

PROPOSED OUTCOME:

® Order Extending Statutory Deadline to July 28, 2012.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Walwyn)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580761

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

**Item SFPP, L.P. to Cancel Three Origin and Destination
22 Movements**

[11313]

Res O-0055, SFPP, L.P. Advice Letter 29 filed on March 29, 2012 - Related matters.

PROPOSED OUTCOME:

® Grants SFPP, L.P.'s request.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581070

Consent Agenda - Orders and Resolutions (continued)

**Item Adopting All or In Part of Southern California Edison
23 Company's Advice Letter No. 2721-E and San Diego Gas and
[11314] Electric Company's Advice Letter 2351-E**

Res E-4502, SCE Advice Letter 2721-E, filed on April 27, 2012, SDG&E Advice Letter 2351-E, filed on April 30, 2012 - Related matters.

PROPOSED OUTCOME:

® Approves Southern California Edison Company's (SCE) new Schedule 10/10, SCE Rebate Program (the "10 For 10 Program"), to help reduce summer demand for electricity in the Orange County, California area of SCE's service territory and SCE's request to shift funds from the Summer Discount Plan Transition, which was approved in Decision (D) 11-11-002, in an amount sufficient to cover the costs of SCE's 10 For 10 Program.

® Approves San Diego Gas & Electric Company's (SDG&E) proposed modifications to its existing Peak Time Rebate (PTR) Program for the summer of 2012 and SDG&E's request to shift funds from its Capacity Bidding Program to the PTR Program, consistent with fund shifting rules directed in D12-04-045.

® Does not address SDG&E's proposed SummerGen 2012 Program, which will be considered separately.

ESTIMATED COST:

® No new funding.

® For SCE, approximately \$3.3 million to be transferred from unspent funds previously approved in D11-11-002 for SCE's Summer Discount Plan Transition.

® For SDG&E, approximately \$6.4 million to be shifted from SDG&E's existing Capacity Bidding Program to fund SDG&E's proposed PTR Program modifications.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581074

Consent Agenda - Orders and Resolutions (continued)

Item Dismissal of the Proceeding Without Prejudice

24

[11316]

C06-03-013

Pacific Bell Telephone Company d/b/a AT&T California vs. Fones4All Corporation.

PROPOSED OUTCOME:

® Dismissal of Pacific Bell Telephone Company complaint against Fones4All Corporation without prejudice.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Duda)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579300

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)**Item Securetel Network Inc. d/b/a STN for a Certificate of Public
25 Convenience and Necessity**

[11317]

A.11-07-018**PROPOSED OUTCOME:**

- ® Grants the application of Securetel Networks, Inc. (d/b/a STN) for certificate of public convenience and necessity to provide resold interexchange service.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Sandoval - ALJ McKinney)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578890*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

Item PacificCorp Exemption from Requirements of Section 851

26

[11326]

A11-10-022

PROPOSED OUTCOME:

® Grants the application of PacificCorp for an exemption from the requirements of Pub. Util. Code Section 851 for the sale of certain properties located in the Colstrip Township in Montana, pursuant to Pub. Util. Code Section 853(b).

® Application 11-10-022 is closed.

ESTIMATED COST:

® None.

(Comr Ferron - ALJ Prestidge)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580683

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

Item **Compensation to Black Economic Council, the Latino**
27 **Business Chamber of Greater Los Angeles, and the National**
[11173] **Asian American Coalition**

R09-07-027

Order Instituting Rulemaking for the Purpose of Reviewing and Potentially Amending General Order 156 and to Consider Other Measures to Promote Economic Efficiencies of an Expanded Supplier Base and to Examine the Composition of the Utilities' Workforce.

PROPOSED OUTCOME:

® Awards Black Economic Council, the Latino Business Chamber of Greater Los Angeles, and the National Asian American Coalition.

ESTIMATED COST:

® The California Public Utilities Commission's Intervenor Compensation Fund will pay \$265,201.75, plus interest.

(Comr Peevey - ALJ Darling)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581475

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3293, Item 26 5/10/2012 (Peevey)

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to Sierra Club California****28**

[11319]

A.10-03-014

Application of Pacific Gas & Electric Company To Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design, including Real Time Pricing, to Revise its Customer Energy Statements, and to Seek Recovery of Incremental Expenditures.

PROPOSED OUTCOME:

® Awards Sierra Club California \$107,421.15 for substantial contribution to Decision 11-05-047.

ESTIMATED COST:

® The ratepayers of Pacific Gas and Electric Company will pay \$107,421.15, plus interest.

(Comr Peevey - ALJ Pulsifer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580537

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to The Utility Reform Network****29**

[11325]

R05-06-040

Order Instituting Rulemaking to implement Senate Bill No. 1488 (2004 Cal. Stats. Ch. 690 (Sept. 22, 2004)) relating to confidentiality of information.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$28,424.20 in intervenor compensation for contributions to Decisions 06-12-030, 08-04-023, and 11-07-028.

ESTIMATED COST:

® The California Public Utilities Commission Intervenor Compensation Fund will pay the awarded amount of \$28,424.20, plus interest.

(Comr Peevey - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580289

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to The Utility Reform Network****30**

[11327]

R08-12-009

Order Instituting Rulemaking to Consider Smart Grid Technologies Pursuant to Federal Legislation and on the Commission's own Motion to Actively Guide Policy in California's Development of a Smart Grid System.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$117,944.34 in intervenor compensation for contributions to Decision (D.) 09-09-029, D.09-12-046, D.10-06-047, and D.11-07-056.

ESTIMATED COST:

® Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company will pay the awarded amount of \$117,944.34, plus interest.

(Comr Peevey - ALJ Sullivan)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580570

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda**Regular Agenda - Energy Orders**

Item **Sacramento Natural Gas Storage, LLC for a Certificate of**
31 **Public Convenience and Necessity to Construct and Operate**
[11149] **a Gas Storage Facility**

A07-04-013

Application by Sacramento Natural Gas Storage, LLC, for a Certificate of Public Convenience and Necessity for Construction and Operation of Natural Gas Storage Facilities and Requests for Related Determinations.

PROPOSED OUTCOME:

- ® Grants Applicant's request for a certificate of public convenience and necessity (CPCN) to construct and operate the Sacramento Natural Gas Storage Facility (Proposed Project) to provide natural gas storage services at market based rates, and certifies the environmental impact report (EIR) for the Proposed Project.
- ® The EIR identifies significant environmental impacts that can not be mitigated to less than significant levels.
- ® Finds that the Proposed Project's benefits justify its approval despite its unavoidable environmental effects, and conditions the CPCN on the mitigation measures set forth in the EIR and other requirements established pursuant to recently-enacted legislation.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$57 million, however, Sacramento Natural Gas Storage, LLC will be an independent storage provider that must bear the entire financial risk of the Proposed Project.
- ® Ratepayers are not at risk if demand for the Proposed Project's gas storage services does not materialize.

(Comr Simon - ALJ Smith)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579879

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3292, Item 62 4/19/2012 (Florio)

Regular Agenda - Energy Orders (continued)

Item ALTERNATE TO ITEM 11149**31a**

[11150]

PROPOSED OUTCOME:

- ® This alternate proposed decision (APD) differs from the proposed decision (PD) in that:
- ® Additional insurance coverage is required (Sacramento Natural Gas Storage (SNGS) must obtain and maintain a general liability insurance policy with a minimum policy limit of \$4.0 million and minimum umbrella coverage of \$100.0 million (the PD requires \$2.0 million/\$50.0 million).
- ® Requires a surety bond in the amount of \$30 million.
- ® SNGS must contribute 0.25 percent of the Proposed Project's annual gross revenues (estimated to range from \$25,000 to \$44,000 or more per year) to a community foundation to support community projects and activities that will benefit the entire neighborhood.
- ® SNGS is encouraged to contribute at least 0.1 percent of the Proposed Project's annual gross revenues to local charitable and non profit organizations.
- ® SNGS is encouraged to annually contribute \$50,000/year, or an amount to be agreed upon between SNGS and the City, for the exclusive benefit of Danny Nunn Park facilities and programs, in addition to any dedication of storage lease income the City may make to maintain and improve the Park.
- ® SNGS is encouraged to establish a scholarship fund to award a single four-year engineering scholarship for, at a minimum, \$6000/year to cover the cost of tuition and fees for a student attending the California State University - Sacramento, and a single four-year engineering scholarship for, at a minimum, \$6000/year to cover the cost of tuition and fees for a student attending the University of California, Davis.
- ® SNGS is encouraged to commit itself to diversity, consistent with General Order 156, by actively recruiting minorities, women, and disabled veterans.

ESTIMATED COST:

- ® \$57 million, however, SNGS will be an independent storage provider that must bear the entire financial risk of the Proposed Project.
- ® Ratepayers are not at risk if demand for the Proposed Project's gas storage services does not materialize.

(Comr Simon)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579880*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Agenda 3292, Item 62a 4/19/2012 (Florio)

Regular Agenda - Energy Orders (continued)**Item ALTERNATE TO ITEM 11149**
31b

[11308]

PROPOSED OUTCOME:

- ® Denies the Applicant's request for a certificate of public convenience and necessity to construct and operate the Sacramento Natural Gas Storage Facility to provide natural gas storage services at market based rates.
- ® Certifies the environmental impact report for the Proposed Project.
- ® Finds that after the safety risks outweigh the benefits of the Proposed Project.

ESTIMATED COST:

- ® None.

(Comr Florio)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E59722*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Regular Agenda - Energy Orders (continued)

Item **Amendments to Public Utilities Code Section 399.20 Enacted**
32 **by Senate Bill 380, Senate Bill 32, and Senate Bill 2 1X and**
[11189] **Petitions for Modification of Decision 07-07-027**

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Implements the amendments to Public Utilities Code § 399.20 enacted by Senate Bill (SB) 380 (Kehoe, Stats. 2008, ch. 544, § 1), SB 32 (Negrete McLeod, Stats. 2009, ch. 328, § 3.5), and the more recent amendments enacted by SB 2 of the 2011-2012 First Extraordinary Session (Simition, Stats. 2011, ch. 1) (SB 2 1X).

® Adopts, among other things:

® A new pricing mechanism for the Commission's § 399.20 Feed-in Tariff (FiT) Program, referred to as the "Renewable Market Adjusting Tariff" or "Re-MAT." Re MAT includes two principle components. First, a starting price based on the weighted average contract price of Pacific Gas and Electric Company, Southern California Electric Company, and San Diego Gas & Electric Company's highest priced executed contract resulting from the Commission's Renewable Auction Mechanism auction held in November 2011. This starting price will apply to three FiT product types: baseload, peaking as-available, and non-peaking as-available. Second, a monthly price adjustment mechanism that increases or decreases the starting price in each product type based on the market response. Finally, each accepted project will be paid a time-of-delivery adjustment based on the generator's actual energy delivery profile and the individual utility's time-of-delivery factors.

® Several new or revised FiT Program components, including, among other things, increasing the maximum size of eligible facilities to 3 megawatts, adjusting capacity allocations among the utilities, adopting project viability criteria, and excluding small electric utilities from the program.

® Denies two petitions for modification of Decision 07-07-027, the decision initially establishing the tariffs and standard contracts for utilities under § 399.20, filed by Sustainable Conservation and by Solutions for Utilities, Inc.

ESTIMATED COST:

® Unknown.

(Comr Ferron - ALJ DeAngelis)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581294

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3292, Item 64 4/19/2012 (Staff);

Agenda 3293, Item 31 5/10/2012 (Staff)

Regular Agenda - Energy Orders (continued)**Item Calculation of the Net Energy Metering Cap****33**

[11256]

R10-05-004

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

® Clarifies that the term “aggregate customer peak demand” in the denominator of the equation to calculate the five percent Net Energy Metering cap, shall be defined as the highest sum of all customers’ non coincident peak demands that occurs in any calendar year.

ESTIMATED COST:

® Unknown.

(Comr Peevey - ALJ Duda)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E58358

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Energy Orders (continued)

Item 34	Rules of Compliance with New Renewables Portfolio Standard
--------------------------	---

[11283]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- ® Provides rules for retail sellers to:
- ® Calculate and resolve any net deficits in meeting their renewables portfolio standard (RPS) annual procurement target (APT) obligations in 2010 and earlier years.
- ® Make use of the statutory “safe harbor” created by Senate Bill 2 (1X) to excuse certain prior APT deficits.
- ® Apply procurement from RPS procurement contracts or ownership agreements signed prior to June 1, 2010 to RPS procurement obligations in 2011 and later years.
- ® Carry forward banked procurement from contracts or ownership agreements signed prior to June 1, 2010, subject to certain limitations.
- ® Meet the procurement quantity requirements set in Decision 11-12-020.
- ® Use procurement from contracts of less than 10 years’ duration to meet RPS procurement requirements.
- ® Meet the portfolio balance requirements set forth in Pub. Util. Code § 399.16(c).
- ® Apply excess procurement in one compliance period to future compliance periods, subject to certain limitations.
- ® Report annually to the Commission on RPS procurement and compliance.
- ® Report to the Commission within 60 days of the effective date of this decision on any net deficits in meeting APT for 2010 and prior years and on meeting the statutory safe harbor requirements.
- ® Request a reduction of the portfolio balance requirements and/or a waiver of the procurement quantity requirements at the end of a compliance period.
- ® Authorizes the Director of Energy Division to develop any forms and information requirements necessary for retail sellers to submit the reports required by this decision.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ Simon)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=580634

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

**Item Electric Program Investment Charge: Purposes,
35 Governance, and Funding Collections for 2013-2020**

[11288]

R11-10-003

Order Instituting Rulemaking on the Commission's own motion to determine the impact on public benefits associated with the expiration of ratepayer charges pursuant to Public Utilities Code Section 399.8.

PROPOSED OUTCOME:

- ® Affirms the Commission's authorization in Phase 1 of this proceeding for the Electric Program Investment Charge (EPIC) to provide public interest investment in clean energy for the benefit of electricity ratepayers.
- ® Funding is authorized in the area of applied research and development, technology demonstration and deployment, and market facilitation.
- ® The EPIC funds will be administered 80% by the California Energy Commission (CEC) and 20% by the electric utilities in the area of technology demonstration and deployment.
- ® All funds will be administered under Commission oversight, with a proceeding at least every three years to consider investment plans presented by the administrators.
- ® All administrators of EPIC funds will be subject to the same limits and requirements, including a 10% cap on administrative expenditures, annual reporting requirements, and at least one independent review conducted by a consultant hired by Commission staff in 2016.
- ® Collections authorized in Decision 11-12-035 in Phase 1 for 2012 shall be allocated to the EPIC budget in the same proportions as the funding authorized in this decision.
- ® Sets limits on fund shifting.
- ® Sets rules and expectations for periodic utility transfer of funds to the CEC.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$162 million annually from 2013-2020 from the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peevey - ALJ Fitch)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E59048

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Resolutions and Written Reports**Item San Diego Gas & Electric Company's Twenty One
36 Renewable Energy Power Purchase Agreements**

[11153]

Res E-4466, Advice Letter 2268-E filed on July 6, 2011 - Related matters.**PROPOSED OUTCOME:**

® Approves cost recovery for twenty-one (21) long-term renewable energy power purchase agreements (PPA) between San Diego Gas & Electric Company and Sol Orchard San Diego I LLC through Sol Orchard San Diego 4 LLC, Sol Orchard San Diego 6 LLC through Sol Orchard San Diego 10 LLC and Sol Orchard San Diego 12 LLC through Sol Orchard San Diego 23 LLC.

® Approves the PPAs with modifications to cap at \$13.5 million the costs that ratepayers reimburse to the seller for distribution and transmission upgrades (network and reliability).

ESTIMATED COST:

® Costs of the PPAs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581515

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3292, Item 14 4/19/2012 (Florio);

Agenda 3293, Item 3 5/10/2012 (Simon)

Regular Agenda - Energy Resolutions and Written Reports (continued)**Item Pacific Gas and Electric Company's Investment and
37 Contractual Transactions With Nine Solar Companies**

[11228]

Res G-3461, Pacific Gas and Electric Company (PG&E) Advice Letter (AL) 3182-G/3789-E filed on January 6, 2011, PG&E AL 3141-G-A/3708-E-A filed on December 17, 2010, and PG&E AL 3170-G-A/3763-E-A filed on December 17, 2010 - Related matters.

PROPOSED OUTCOME:

® Approves, with conditions specified herein, three advice letters which notify us of the creation of new affiliates to Pacific Gas and Electric Company (PG&E), as required by the Affiliate Transaction Rules (the Rules) of the California Public Utilities Commission.

® In addition to the five affiliates identified in the advice letters, we find that two additional companies are affiliates under the Rules.

® Orders an audit of PG&E's affiliate transactions from June 30, 2009 to June 30, 2011.

® Orders PG&E to file Advice Letters implementing changes to the California Solar Initiative Program Handbook as set out herein.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581101

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3293, Item 32 5/10/2012 (Staff)

Regular Agenda - Communication Orders**Item Revisions to Basic Telephone Service****38**

[10844]

R09-06-019

Order Instituting Rulemaking Regarding Revisions to the California High Cost Fund B Program.

PROPOSED OUTCOME:

- ® Adopts an updated definition of basic telecommunications service offered by any carriers of last resort.
- ® The revised definition is designed to:
- ® Consolidate and streamline existing listings of service elements.
- ® Apply technology-neutral terminology and definitions.
- ® Avoid degrading standards necessary to meet essential universal service needs.

ESTIMATED COST:

- ® No specific cost changes anticipated in basic rates.

(Comr Peevey - ALJ Pulsifer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579801*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3286, Item 52 12/15/2011 (Staff);
Agenda 3287, Item 62 1/12/2012 (Peevey);
Agenda 3288, Item 29 2/1/2012 (Peevey);
Agenda 3290, Item 41 3/8/2012 (Ferron);
Agenda 3292, Item 68 4/19/2012 (Florio)

Regular Agenda - Water/Sewer Orders

Item 39 Approval to Implement the Carmel River Reroute and San Clemente Dam Removal Project

[10823]

A10-09-018

Application of California-American Water Company for Authorization to Implement the Carmel River reroute and San Clemente Dam Removal Project and to Recover the Costs Associated with the Project in Rates.

PROPOSED OUTCOME:

- ® Approves California-American Water Company's (Cal-Am) request to implement the Carmel River Reroute and San Clemente Dam Removal Project (Project) in partnership with the California State Coastal Conservancy and the National Marine Fisheries Service.
- ® Authorizes ratepayer recovery of Cal-Am's funding portion of the Project, \$49 million, to be paid through a volumetric surcharge on customers' bills over the next 20 years.
- ® Opens an adjudicatory phase of this proceeding to consider an order to show cause as to why applicant should not be fined or otherwise sanctioned for a failure to comply with Rule 1.1 of the Commission's Rules of Practice and Procedure, and Sections 2107 and 2108 of the Public Utilities Code.

ESTIMATED COST:

- ® \$49 million.

(Comr Peevey - ALJ Walwyn)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581290

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3286, Item 54 12/15/2011 (Staff);
 Agenda 3287, Item 66 1/12/2012 (Ferron);
 Agenda 3288, Item 32 2/1/2012 (Ferron);
 Agenda 3289, Item 41 2/16/2012 (Sandoval);
 Agenda 3292, Item 70 4/19/2012 (Sandoval);
 Agenda 3293, Item 33 5/10/2012 (Pub. Util. Code §311(e))

Regular Agenda - Water/Sewer Orders (continued)

Item ALTERNATE TO ITEM 10823**39a**

[11298]

PROPOSED OUTCOME:

- ® Approves California-American Water Company's (Cal-Am) request to implement the Carmel River Reroute and San Clemente Dam Removal Project (Project) in partnership with the California State Coastal Conservancy and the National Marine Fisheries Service.
- ® Authorizes ratepayer recovery of Cal-Am's historical costs accumulated in its San Clemente Dam Memorandum Account.
- ® Authorizes rate base treatment for San Clemente Dam Removal Project costs.
- ® Finds Cal-Am's pursuit of dam buttressing prudent, reasonable and appropriate to enable it to comply with the California Department of Water Resources Division of Safety and Dams seismic safety requirements while seeking to resolve the issue at least cost to its ratepayers.
- ® Authorizes ratepayer recovery of Cal-Am's funding portion of the Project through a monthly surcharge on customer's bills over the next 20 years.
- ® Finds the San Clemente Dam to be used and useful and an ongoing benefit to ratepayers.
- ® Authorizes Cal-Am to file a Tier 3 Advice Letter to request a change in its \$49 million Project cap should there be a need to change the cap.
- ® Excludes the transfer of a 77.6 acre land parcel being used for utility purposes and not part of the project from being donated to the project or designated open space.
- ® Finds no Rule 1.1 violation and no need to open an adjudicatory phase of this proceeding.
- ® Finds Planning Conservation League Foundation eligible to seek intervenor compensation.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$49 million project cost.
- ® \$27 million Historical San Clemente Dam Memorandum Account Balance.
- ® \$76 million in total cost.

(Comr Sandoval)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581474*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3293, Item 33a 5/10/2012 (Pub. Util. Code §311(e))

Regular Agenda - Water/Sewer Orders (continued)

Item **Authorizing Rate Increases in All Districts of California**
40 **American Water Company, Inc. for the Years 2011, 2012,**
[11270] **2013 and 2014**

A10-07-007

Application of California-American Water Company (U210W) for Authorization to Increase its Revenues for Water Service by \$4,134,600 or 2.55% in the year 2011, by \$33,105,800 or 19.68% in the 2012, by \$9,897,200 or 4.92 % in 2013, and by \$10,874,600 or 5.16% in the year 2014.

PROPOSED OUTCOME:

® Grants in part and denies in part three joint motions for adoption of partial settlement agreements between the various parties and resolves disputed issues.

ESTIMATED COST:

® Adopted Revenue Requirement for 2012 Percent Increase Larkfield - \$3.1 million 26.68% Los Angeles - \$27.3 million 19.81% Monterey - \$49.2 million 17.87% Monterey Wastewater - \$3.4 million 8.76% Sacramento - \$49.4 million 29.92% San Diego - \$19.6 million 1.47% Toro - \$728,400 76.6% Ventura - \$29.3 million -4.91%

(Comr Florio - ALJ Rochester)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E58949

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Water/Sewer Orders (continued)**Item Southern California Edison Company's Catalina Water
41 Company Seeks to Increase Rates by 80%**

[11279]

A10-11-009

Application of Southern California Edison Company for Authority to, Among Other Things, Increase Its Authorized Revenues For Santa Catalina Island Water Operations, And to Reflect That Increase In Rates.

PROPOSED OUTCOME:

® Disallows approximately \$1 million of operating expenses; approximately \$8 million in rate base; and by adopting Southern California Edison Company's alternate rate proposal, shifts \$10.7 million of the water company's increased costs as a one-time cost to electric rates.

® The result of our disallowances and adjustments makes no change in the current revenue requirement of \$3.948 million.

® Closes the proceeding.

ESTIMATED COST:

® \$10.7 million.

(Comr Peevey - ALJ Barnett)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E58955

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters

**Item New Regulations Regarding Disclosure of Records and
42 Requests of Confidential Treatment of Records**

[11182]

Res L-436

Adopts new regulations regarding public access to records of the California Public Utilities Commission and requests for confidential treatment of records.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581528

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3292, Item 72 4/19/2012 (Staff)

Regular Agenda - Legislative and Other Matters**Item Renewable Energy Resources: Biomethane****43**

[11115]

AB 1900 (Gatto)

This bill would require the California Public Utilities Commission (CPUC) to develop reasonable, prudent, and minimally restrictive testing protocols for gas collected from a solid waste landfill that is to be injected into a common carrier pipeline to determine if the gas contains chemicals known to the state to cause cancer or reproductive toxicity and would require a gas corporation to accept biomethane into its pipeline, provided the biomethane meets the heating and purity requirements established by the CPUC.

(Legislative Subcommittee Recommendation: Oppose unless amended).

Agenda 3291, Item 59 3/22/2012 (Staff);

Agenda 3292, Item 76 4/19/2012 (Staff);

Agenda 3293, Item 37 5/10/2012 (Staff)

**Item Renewable Energy Resources: Small-Scale Renewable
44 Generation Program**

[11272]

AB 1990 (Fong)

This bill would establish a feed-in tariff program with the goal of installing 375 megawatts of electrical generation capacity from small-scale renewable generation facilities located in communities that meet specified criteria, and specifies requirements for the program. The bill would require the California Public Utilities Commission (CPUC), in consultation with other specified stakeholders, to develop program elements that are applicable to electrical corporations and achieve certain "environmental justice benefits." The CPUC will be required to allocate procurement targets for each electrical corporation and local publicly owned electric utility in proportion to each utility's percentage share of the state's total electricity sales measured in kilowatt hours for the calendar year ending December 31, 2012. (Legislative Subcommittee Recommendation: _____).

Agenda 3293, Item 38 5/10/2012 (Staff)

Item Public Utilities: Reporting: Safety Issues**45**

[11305]

AB 2097 (Hill)

This bill would require a public utility that provides gas or electric service to annually file a completed report with the California Public Utilities Commission on the disposition of all civil complaints against the utility where a matter of public safety that has substantial likelihood to jeopardize the lives or health of Californians is the gravamen of a claim in the complaint. (Legislative Subcommittee Recommendation: _____)

Regular Agenda - Legislative and Other Matters (continued)**Item Renewable Energy Resources****46**

[11299]

AB 2187 (Bradford)

This bill would modify the Renewable Portfolio Standard program eligibility requirements. Eligibility would be based on whether the contract was executed after January 13, 2011. (Legislative Subcommittee Recommendation: _____)

Item Renewable Energy Resources**47**

[11300]

AB 2196 (Chesbro)

This bill would provide that if the Renewable Portfolio Standard program eligibility of a facility is based on the use of landfill gas, digester gas, or another renewable fuel delivered to the facility through a common carrier pipeline, the transaction, including the source of the fuel and delivery method, shall meet certain conditions. (Legislative Subcommittee Recommendation: _____)

Item Net Energy Metering**48**

[11239]

AB 2514 (Bradford)

This bill would require the California Public Utilities Commission (CPUC) to complete a study by June 30, 2013, to determine the extent to which each class of ratepayers receiving service under the net energy metering tariff is paying the full cost of the services provided to them by electrical corporations and the extent to which those customers pay their share of the costs of public purpose programs. The bill would require the CPUC to report the results of the study to the Legislature within 30 days of its completion. (Legislative Subcommittee Recommendation: Support with Technical Amendments).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581181

Agenda 3292, Item 85 4/19/2012 (Staff);

Agenda 3293, Item 44 5/10/2012 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

Item Electrical Lines: Trimming of Trees**49**

[11274]

AB 2556 (Allen)

This bill would require each electrical corporation and local publicly-owned electric utility to avoid excessive tree trimming that threatens the health of a tree, to make a good faith effort to implement good forestry practices and vegetation management practices, preserve the health of mountainous lands, forest-covered lands, brush-covered lands, and protect the aesthetic, cultural, and property value of the area, as well as, to disclose to a property owner of a tree removal or trimming. (Legislative Subcommittee Recommendation: _____).

Agenda 3293, Item 45 5/10/2012 (Staff)

Item Energy: Electrical Corporations: City of Davis PVUSA Solar**50**

[11303]

Facility: Community-Based Renewable Energy**Self-Generation Program****SB 843 (Wolk)**

This bill would authorize a retail customer of an electrical corporation acquire an interest in a community renewable energy facility for the purpose of receiving a bill credit to offset all or a portion of the participant's electricity usage, consistent with specified requirements.

**Item Energy Efficiency and Renewable Energy On-Bill Repayment
51 Programs****(Rev.)**

[11074]

SB 998 (de León)

This bill would require the California Public Utilities Commission to require an electrical corporation to develop and implement an on-bill repayment program for eligible energy efficiency and renewable energy investments on terms that the commission determines are just and reasonable. (Legislative Subcommittee Recommendation: Support if amended).

Agenda 3290, Item 50 3/8/2012 (Staff);

Agenda 3291, Item 66 3/22/2012 (Staff);

Agenda 3292, Item 88 4/19/2012 (Staff);

Agenda 3293, Item 48 5/10/2012 (Staff)

05/17/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters (continued)**Item Energy: Renewable Biomass and Biogas Projects.****52**

[11304]

SB 1122 (Rubio)

This bill would provide that the commission shall, by June 1, 2013, direct electrical corporations, as defined, to collectively procure at least 250 megawatts of electrical generating capacity from small renewable biomass and biogas electrical generating projects, as specified.

Item Energy: Commercial Buildings Financing**53**

[11243]

SB 1130 (de León)

This bill would enact the Commercial Building Energy Retrofit Financing Act of 2012 and would require the California Alternative Energy and Advanced Transportation Financing Authority to establish the Commercial Building Energy Retrofit Financing Program to provide financial assistance, through the issuance of revenue bonds, to owners of eligible buildings for implementing energy efficiency retrofit measures for the buildings. (Legislative Subcommittee Recommendation: _____).

Agenda 3292, Item 90 4/19/2012 (Staff);

Agenda 3293, Item 49 5/10/2012 (Staff)

**Item Voice Over Internet Protocol and Internet Protocol Enabled
54 Communications Service**

[11244]

SB 1161 (Padilla)

This bill would prohibit the California Public Utilities Commission from regulating Voice over Internet Protocol and Internet Protocol enabled service (IP enabled serviced providers unless expressly provided otherwise in statute). (Legislative Subcommittee Recommendation: None).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=581908

Agenda 3292, Item 92 4/19/2012 (Simon);

Agenda 3293, Item 50 5/10/2012 (Simon)

Regular Agenda - Legislative and Other Matters (continued)

**Item California Public Utilities Commission: Intervenor
55 Compensation**

[11245]

SB 1165 (Wright)

This bill would include a school district, county office of education, or community college district in the definition of a customer that may apply for intervenor compensation. (Legislative Subcommittee Recommendation: Oppose).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579641

Agenda 3292, Item 93 4/19/2012 (Simon);

Agenda 3293, Item 51 5/10/2012 (Simon)

**Item California Alternate Rates for Energy Program
56**

[11276]

SB 1207 (Fuller)

This bill would modify the eligibility requirements to include proof of income to participate in the California Alternate Rates for Energy program. Legislative Subcommittee Recommendation: _____).

Agenda 3293, Item 52 5/10/2012 (Staff)

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

Item Executive Director Clanon Report

57

[11264]

Report on the California LifeLine Program's "Hello, Savings!" Gold ADDY Award for Mixed Media at the Fresno Advertising Federation's 2012 ADDY Awards.

Agenda 3293, Item 56 5/10/2012 (Staff)

**Item Report and Discussion by Consumer Protection and Safety
58 Division on Recent Safety Program Activities**

[11320]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

Item Conference with Legal Counsel - Application for Rehearing
59
 [11321]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Application for Rehearing
60
 [11127]

A11-12-010

Disposition of application for rehearing of Resolution SX-100 filed by Neighbors for Smart Rail. In Resolution SX-100, the Commission granted Exposition Metro Line Construction Authority authorization pursuant to Commission General Order 164-D to construct 16 new at-grade and 11 grade-separated highway-light rail transit crossings as part of the Exposition Corridor Light Rail Transit Project – Phase 2, located in the Cities of Los Angeles and Santa Monica.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3291, Item 74 3/22/2012;

Agenda 3293, Item 58 5/10/2012

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session